
**PARAFFIN SEPARATION VACUUM DISTILLATION
COLUMN ANALYSIS IN LINEAR ALKYL BENZENE (LAB)
CHEMICAL PLANT USING CHEMCAD SIMULATOR**

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ABSTRACT

Simulated column performance curves were constructed for existing paraffin separation vacuum distillation column in LAB plant (Arab Detergent Company/Baiji-Iraq). The variables considered in this study are the thermodynamic model option, top vacuum pressure, top and bottom temperatures, feed temperature, feed composition & reflux ratio. Also simulated columns profiles for the temperature, vapor & liquid flow rates composition were constructed. Four different thermodynamic model options (SRK, TSRK, PR, and ESSO) were used, affecting the results within 1-25% variation for the most cases.

The simulated results show that about 2% to 8 % of paraffin (C_{10} , C_{11} , C_{12} , & C_{13}) present at the bottom stream which may cause a problem in the LAB plant. The major variations were noticed for the top temperature & the paraffin weight fractions at bottom section with top vacuum pressure. The bottom temperature above 240 °C is not recommended because the total bottom flow rate decreases sharply, where as the weight fraction of paraffins decrease slightly. The study gives evidence about a successful simulation with CHEMCAD

KEYWORDS

Process simulation, CHEMCAD Simulator, multicomponent distillation, LAB, paraffin column, vacuum pressure

INTRODUCTION

Process simulation has become a core element of chemical engineering education, and the simulation of existing chemical plants (either an individual unit operation, or multiple connected units or an entire plant) is an important area of research and development (R & D). The currently available modern process simulation software are ASPENPLUS, CHEMCAD, HYSYS & PRO/II.^[1]

A typical process simulator has six main features as illustrated in the left-hand column of Figure (1) and seven input steps to setting up a process simulation problem as shown on the right hand side of the same figure. The interaction between the elements and steps and the general flow of information is shown by the lines on the diagram.^[2]

CHEMCAD simulator has the most features of the typical process simulator mentioned. It is a very easy program to learn, and the best way to master it is by using it. The input procedure is simple and straightforward. It is designed to be intuitive for a chemical engineer familiar with the Windows environment. In most cases the user need not be concerned with the details of the internal calculation, this is done automatically by CHEMCAD. It provides about 50 unit operations

(columns, reactors, heat exchanger, compressor, valve, pump, cyclone, etc.), 20 thermodynamic models (Peng-Robinson (PR), Soave-Redlich-Kwong (SRK), NTRL, UNIFAC, etc.), 1900 chemical components, and 6000 binary data from the DECHEMA data bank. The database can be quickly and easily extended to include customers' own components and own measured data. Incremental methods like Lydersen-Joback are available to estimate critical data, formation enthalpy and heat capacity values. Methods for the prediction of pseudo components from boiling analyses and regressions of measured data are also available. All data can be shown and plotted numerically and graphically.

The calculation method for distillation in CHEMCAD is done to a high standard in accordance with the matrix method. A quick convergence and short simulation time is therefore guaranteed. It offers a shortcut method and two basic types of rigorous methods, inside-out and simultaneous corrections. The inside-out method comes in two forms, TOWR and TOWER PLUS. TOWR represents standard column configurations while TOWER PLUS allows for complex

columns with heat exchangers, pump rounds and side strippers. The simultaneous corrections method, SCDS, is typically preferred for super fractionators and chemical columns requiring substantial robustness.^[3]

Figure (2) shows the paraffin separation vacuum distillation column diagram constructed using CHEMCAD. Where as Figure (3) gives a typical simulation results in a wordpad file.

To take advantage of the existing chemical plants in Iraq for engineering process analysis research & development, Linear Alkyl Benzene (LAB) plant (Arab Detergent Company/Beiji-Iraq) which contain cumulative field data of plant operation, was used as a case study using process simulation. The purpose of the present study is the analysis of one of the major equipment of the plant; paraffin separation vacuum distillation column, using CHEMCAD process simulator.

RESULTS AND DISCUSSIONS

Paraffin separation column in LAB plant has been simulated utilizing plant field data presented in Table (1), using CHEMCAD simulator.

Effect of top vacuum pressure

Figures (4) to (9) show the effect of top vacuum pressure on top temperature,

bottom total flow rate, & bottom components weight fractions (C_{10} - paraffin, C_{11} -paraffin, C_{12} -paraffin, & C_{13} -paraffin), at different thermodynamic models. The figures show the following trends:

1. The effect of the thermodynamic models used (SRK, TSRK, PR, and ESSO) on the general results is within 5-15 % variation.
2. For top pressure increase from 3 kPa to 11 kPa, the top temperature increases from about 70 °C to 110 °C, the total bottom flow rate increases from 6100 kg/hr to 6500 kg/hr, and the variation of the bottom components weight fractions vary as C_{10} -paraffin 0.0002-0.0007, C_{11} -paraffin 0.002-0.007, C_{12} -paraffin 0.007-0.023, & C_{13} -paraffin 0.015-0.05.
3. The problem of the presence of 2-8% paraffin in bottom section of the column was noticed.

Effect of Bottom Temperature

Figures (10) to (15) show the effect of bottom temperature on top temperature, bottom total flow rate, & bottom components weight fractions (C_{10} -paraffin, C_{11} -paraffin, C_{12} -paraffin, & C_{13} -paraffin), at different thermodynamic

models. The figures show the following trends:

1. The effect of the thermodynamic models used (SRK, TSRK, PR, and ESSO) on the general results is within 5-15 % variation.
2. For bottom temperature increase between 210 °C & 240 °C, the top temperature slightly increases from about 93 °C to 93.5 °C, where as the total bottom flow rate decreases from 7000 kg/hr to 6000 kg/hr.
3. For bottom temperature increase from 240 °C to 260 °C, the top temperature increases from about 93.5 °C to 95 °C, where as the total bottom flow rate decreases from 6000 kg/hr to 2000 kg/hr.
4. For bottom temperature increase between 210 °C & 240 °C, the bottom components weight fractions of C₁₀ - paraffin, C₁₁-paraffin, C₁₂-paraffin, & C₁₃-paraffin decrease sharply (high rate of decrease). Where as they decrease slightly (low rate of decrease) for bottom temperature above 240 °C.

Effect of Feed Temperature

Figures (16) to (21) show the effect of bottom temperature on top temperature, bottom total flow rate, & bottom components weight fractions (C₁₀ -

paraffin, C₁₁-paraffin, C₁₂-paraffin, & C₁₃-paraffin), at different thermodynamic models. The figures show the following trends:

1. The effect of the thermodynamic models used (SRK, TSRK, PR, and ESSO) on the general results is within 5-25 % variation.
2. For feed temperature between 160 °C & 200 °C, the variation of the top temperature is very small and can be regarded constant. Where as the total bottom flow rate increases slightly from 6250 kg/hr to 6350 kg/hr.
3. For feed temperature between 160 °C & 200 °C, the variation of the bottom component weight fractions vary as C₁₀-paraffin 0.006-0.002, C₁₁-paraffin 0.006-0.002, C₁₂ -paraffin 0.017-0.013, & C₁₃-paraffin 0.03-0.05.

Feed concentration presentation is very difficult in multicomponent systems. Table (2) show a comparison between two simulation runs to notice the effect of increasing light components feed weight fractions (C₁₃-paraffin) and decreasing heavy components feed weight fractions (C₁₀-LAB & C₁₁-LAB). The top temperature remains constant at 93.5 °C, where as the total bottom flow rate decreases (from about 7300 kg/hr to 6300 kg/hr).

Effect of Reflux Ratio

Figures (22) to (27) show the effect of reflux ratio on top temperature, and bottom components weight fractions (benzene, C₁₀-paraffin, C₁₁-paraffin), at different thermodynamic models. The figures show the following trends:

1. The effect of the thermodynamic models used (SRK, TSRK, PR, and ESSO) on the general results is within 5-10 % variation.
2. For reflux ratio from 0.3 to 1.2, the variation of the top temperature is very small and can be regarded constant. Where as the the total bottom flow rate varies between about 6250 kg/hr to 6400 kg/hr, with the minimum value at reflux ratio of 0.5.
3. For reflux ratio from 0.3 to 1.2, the variation of the bottom component weight fractions vary as C₁₀-paraffin 0.001-0.005 (maximum value at R=0.5), C₁₁-paraffin 0.001-0.005(maximum value at R=0.5), C₁₂-paraffin 0.008-0.016(maximum value at R=0.5), & C₁₃-paraffin 0.03-0.06(minimum value at R=0.5).

Paraffin Column Profiles

Figures (28) to (33) show the temperature & composition profiles for paraffin column. The figures show that the effect of the thermodynamic models used (SRK, TSRK, PR, and ESSO) on the general results is within 5% variation, except the vapor component weight fractions, the variations are within 10-25% & higher.

Comparison of Results of Paraffin Column

The comparison of the simulated results with plant Paraffin column parameters is shown in Table (3). The deviation of simulated top temperature and the total top flow rate from the actual value is less than 11%, which can be attributed to the uncertainty or the difference of feed concentration. The high deviations of simulated bottom weight fractions of paraffin with the plant values can be noticed.

CONCLUSIONS

The following conclusions can be drawn from the present work:

1. Four different thermodynamic models options (SRK, TSRK, PR, and ESSO) were used, affecting the results within 1-25% variation for the most cases.

2. The simulated results show that about 5% of paraffin (C_{10} , C_{11} , C_{12} , & C_{13}) present at the bottom stream which may cause a problem in the LAB plant.
3. The major variations were noticed for the top temperature & the paraffin weight fractions at bottom section with top vacuum pressure.
4. The simulated results show that bottom temperature above $240\text{ }^{\circ}\text{C}$ is not recommended because the total bottom flow rate decreases sharply, where as the weight fractions of paraffins decrease slightly.
5. Simulation of the paraffin separation column in LAB production plant using CHEMCAD simulator, confirms the real plant operation data. The study gives evidence about an acceptable simulation with CHEMCAD.

REFERANCES

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2. Turton, R., Bailie, R.C, Whiting, W.B. and Shaeiwitz, J.A., Analysis, Synthesis, and Design of Chemical Processes, 2nd ed., Prentice Hall, New Jersey, 2003.
3. CHEMCAD User's Guide.
4. Arab Detergent Company; LAB production plant Field data, Beiji-Iraq.

Table (1) Typical Field Data specification of Paraffin Column
(Arab Detergent Company).^[4]

<i>Component</i>	<i>Feed</i>	<i>Top product</i>	<i>Bottom product</i>
<i>Temperature, °C</i>	<i>178</i>	<i>93</i>	<i>232</i>
<i>Pressure , Kpa</i>	<i>200</i>	<i>7</i>	<i>20</i>
<i>Flow rate Kg/hr</i>	<i>63707</i>	<i>56579</i>	<i>7128</i>
<i>HF</i>	<i>0</i>	<i>0</i>	<i>0</i>
<i>Benzene</i>	<i>0.00009</i>	<i>0.000101</i>	<i>0</i>
<i>N-Undecane (C₁₀—paraffin)</i>	<i>0.19874</i>	<i>0.21201</i>	<i>0.00024</i>
<i>N-Dodecane (C₁₁—paraffin)</i>	<i>0.3808</i>	<i>0.4185</i>	<i>0.00045</i>
<i>N-Tridecane (C₁₂—paraffin)</i>	<i>0.23169</i>	<i>0.24431</i>	<i>0.00029</i>
<i>N-Tetradecane (C₁₃—paraffin)</i>	<i>0.09974</i>	<i>0.11202</i>	<i>0.00013</i>
<i>N-Undecylbenzene (C₁₀—LAB)</i>	<i>0.01959</i>	<i>0.0085</i>	<i>0.09184</i>
<i>N-Dodecylbenzene (C₁₁—LAB)</i>	<i>0.02827</i>	<i>0.00098</i>	<i>0.3671</i>
<i>N-Tridecylbenzene (C₁₂—LAB)</i>	<i>0.02325</i>	<i>0.00231</i>	<i>0.32511</i>
<i>N-Tetradecylbenzene (C₁₃—LAB)</i>	<i>0.01416</i>	<i>0.00121</i>	<i>0.15311</i>
<i>heavy alkylate (HAB)*</i>	<i>0.002867</i>	<i>0</i>	<i>0.0611</i>
<i>Stripping section diameter D_{stripping}</i>	<i>2800mm</i>		
<i>Rectification section diameter D_{rectification}</i>	<i>5600mm</i>		
<i>Tray spacing</i>	<i>600mm</i>		
<i>Number of Tray holes</i>	<i>1942</i>		
<i>Hole diameter d_o</i>	<i>13mm</i>		
<i>trays above feed</i>	<i>15 trays, 16 stages(with condenser)</i>		
<i>trays below feed</i>	<i>21 trays, 22 stages(with reboiler)</i>		
<i>Q_c (condenser heat duty)</i>	<i>31212 MJ/hr</i>		
<i>Q_r (reboiler heat duty)</i>	<i>22363 MJ/hr</i>		
<i>Reflux Ratio(R)</i>	<i>0.5</i>		

* Molecular Weight: 366

Normal boiling: 397 °C

Specific gravity: 0.875

Table (2) Effect of Feed Concentration: a Comparison Between Two CHEMCAD Simulation Runs of Paraffin Column.

Stream No.	1	2	3
Stream Name	FEED	top product	bottom produ
Temp C	178.0000*	93.2471	232.0000*
Pres kPa	200.0000*	7.0000	20.0000*
Enth MW	-27.777	-29.792	-1.1530
Vapor mole fraction	0.00000	0.00000	0.00000
Total kmol/h	390.3695	359.6601	30.7094
Total kg/h	63707.0058	56417.0000	7290.0152
Total std L m3/h	84.0950	75.5622	8.5327
Total std V m3/h	8749.60	8061.29	688.31
Component mass fractions			
HydrogenFluoride	0.000000	0.000000	0.000000
Benzene	0.009000	0.010163	0.000000
N-Decane	0.198123	0.223669	0.000426
N-Undecane	0.363047	0.409359	0.004638
N-Dodecane	0.237213	0.265930	0.014976
N-Tridecane	0.083515	0.090862	0.026654
Decylbenzene	0.027710	0.000012	0.242062
N-Undecylbenzene	0.035899	0.000003	0.313691
N-Dodecylbenzene	0.022444	0.000001	0.196129
Tridecylbenzene	0.014782	0.000000	0.129172
heavy alkylate	0.008268	0.000000	0.072251
Stream No.	1	2	3
Stream Name	FEED	top product	bottom produ
Temp C	178.0000*	93.6413	232.0000*
Pres kPa	200.0000*	7.0000	20.0000*
Enth MW	-28.050	-30.308	-0.99527
Vapor mole fraction	0.00000	0.00000	0.00000
Total kmol/h	391.3524	365.1519	26.2006
Total kg/h	63707.0058	57427.3101	6279.6967
Total std L m3/h	84.2496	76.8935	7.3561
Total std V m3/h	8771.64	8184.39	587.25
Component mass fractions			
HydrogenFluoride	0.000000	0.000000	0.000000
Benzene	0.009000	0.009984	0.000000
N-Decane	0.198123	0.219743	0.000409
N-Undecane	0.363047	0.402243	0.004603
N-Dodecane	0.237213	0.261490	0.015204
N-Tridecane	0.099212	0.106526	0.032324
Decylbenzene	0.019862	0.000010	0.201406
N-Undecylbenzene	0.028050	0.000003	0.284542
N-Dodecylbenzene	0.022444	0.000001	0.227683
Tridecylbenzene	0.014782	0.000000	0.149954
heavy alkylate	0.008268	0.000000	0.083875

**Table(3) Comparison between simulated and plant data of Paraffin Column at;
 $T_{\text{feed}}=178\text{ }^{\circ}\text{C}$, $P_{\text{top}}=7\text{ Kpa}$, $T_{\text{bottom}}=232\text{ }^{\circ}\text{C}$ & $R = 0.5$**

Variable	Plant	Simulated	%Deviation
Top temperature (°C)	93	93.6	- 0.645%
Total Top Flowrate (kg/hr)	7128	6350	- 10.91 %
C10-paraffin wt fraction in bottom	0.00024	0.0004	+ 66.67%
C11-paraffin wt fraction in bottom	0.00045	0.005	+ 1011%
C12-paraffin wt fraction in bottom	0.00029	0.015	+ 5072%
C13-paraffin wt fraction in bottom	0.00013	0.032	+24515%

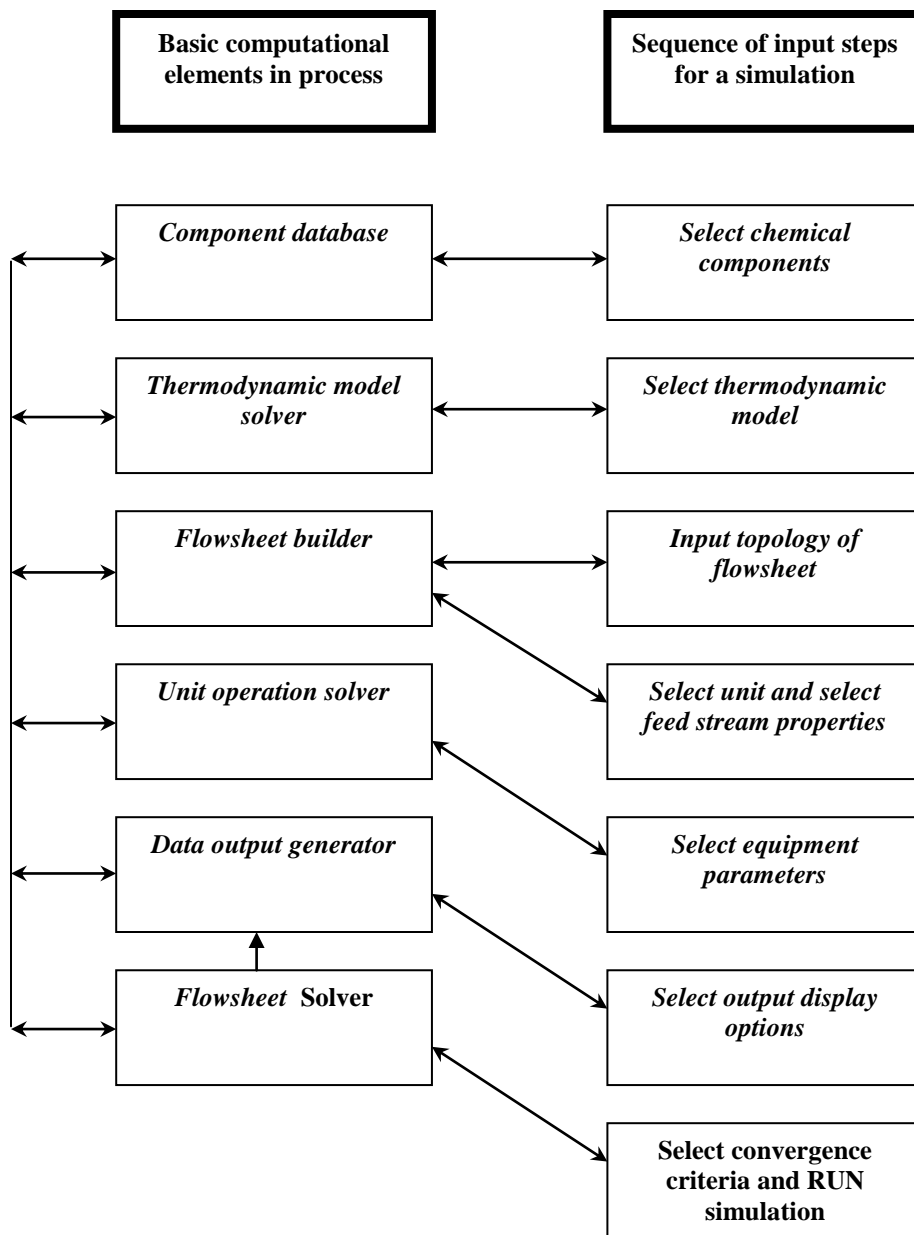


Figure (1) The Structure of a Typical Process Simulator.^[2]

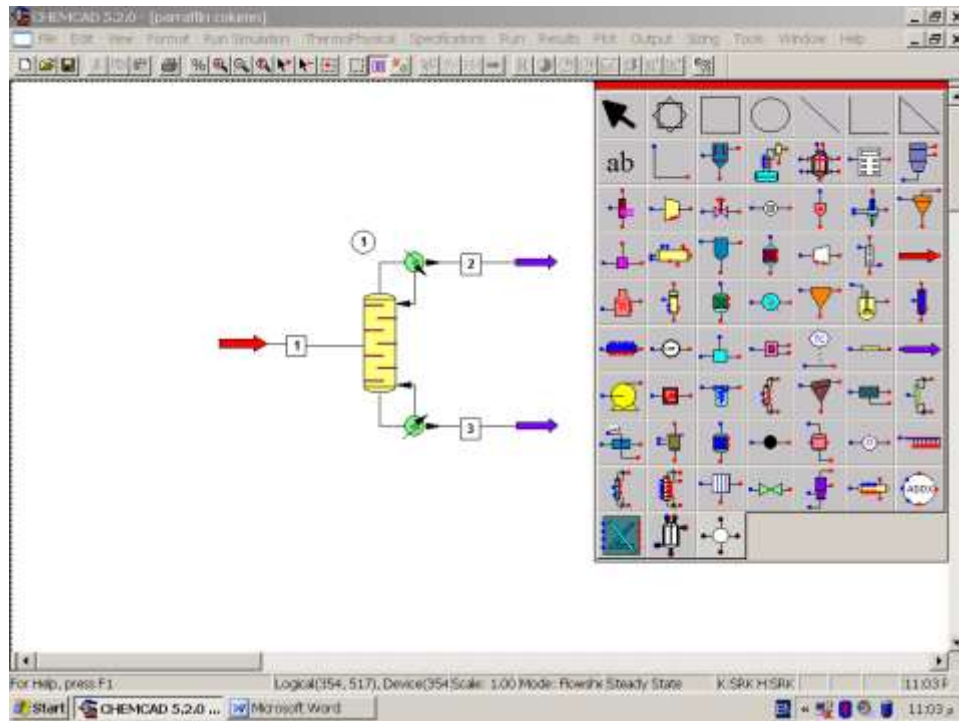


Figure (2) Paraffin separation distillation column (SCDS) flowsheet.

Job Name: parraffin column

Stream No.	1	2	3
Stream Name	FEED	top product	bottom produ
Temp C	178.0000*	109.5906	232.0000*
Pres kPa	200.0000*	7.0000	20.0000*
Enth MW	-28.455	-30.086	-1.0015
Vapor mole fraction	0.00000	0.00000	0.00000
Total kmol/h	387.5388	361.1365	26.4023
Total kg/h	63707.0200	57377.6913	6329.3216
Total std L m3/h	84.3593	76.9460	7.4134
Total std V m3/h	8686.16	8094.39	591.77
Component mass fractions			
HydrogenFluoride	0.000000	0.000000	0.000000
Benzene	0.000091	0.000101	0.000000
N-Decane	0.199904	0.221905	0.000461
N-Undecane	0.366311	0.406182	0.004862
N-Dodecane	0.239345	0.264039	0.015493
N-Tridecane	0.100104	0.107753	0.030757
Decylbenzene	0.020040	0.000014	0.201583
N-Undecylbenzene	0.028302	0.000004	0.284839
N-Dodecylbenzene	0.022646	0.000001	0.227926
Tridecylbenzene	0.014914	0.000000	0.150115
heavy alkylate	0.008342	0.000000	0.083965

Figure (3) Typical simulation results as a wordpad file.

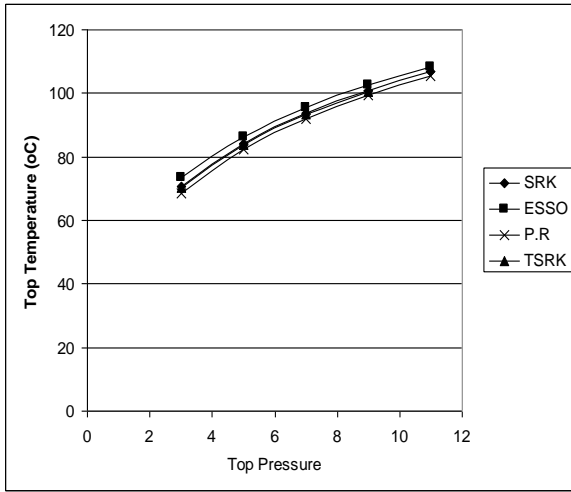


Figure (4) Effect of top vacuum pressure on top temperature, $T_{\text{bottom}}=232\text{ }^{\circ}\text{C}$, $T_{\text{Feed}}=178\text{ }^{\circ}\text{C}$ $\Delta P=13\text{ Kpa}$, $R=0.5$

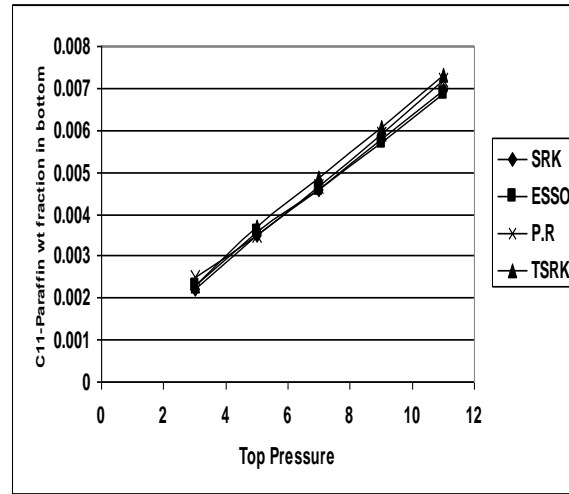


Figure (7) Effect of top vacuum pressure on wt fraction of C_{11} -Paraffin, $T_{\text{bottom}}=232\text{ }^{\circ}\text{C}$, $T_{\text{Feed}}=178\text{ }^{\circ}\text{C}$ $\Delta P=13\text{ Kpa}$, $R=0.5$

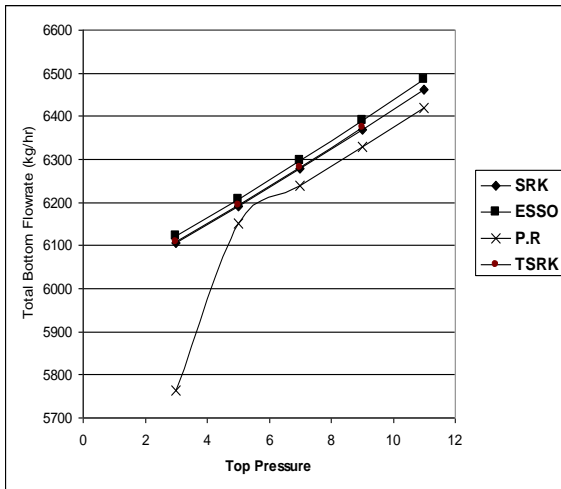


Figure (5) Effect of top vacuum pressure on total bottom flowrate, $T_{\text{bottom}}=232\text{ }^{\circ}\text{C}$, $T_{\text{Feed}}=178\text{ }^{\circ}\text{C}$ $\Delta P=13\text{ Kpa}$, $R=0.5$

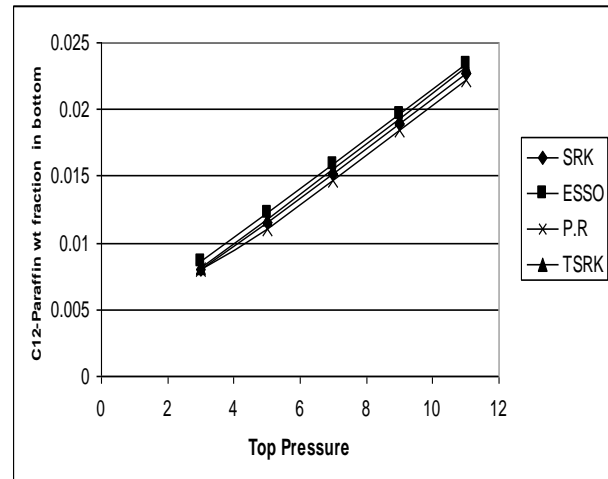


Figure (8) Effect of top vacuum pressure on wt fraction of C_{12} -Paraffin, $T_{\text{bottom}}=232\text{ }^{\circ}\text{C}$, $T_{\text{Feed}}=178\text{ }^{\circ}\text{C}$ $\Delta P=13\text{ Kpa}$, $R=0.5$

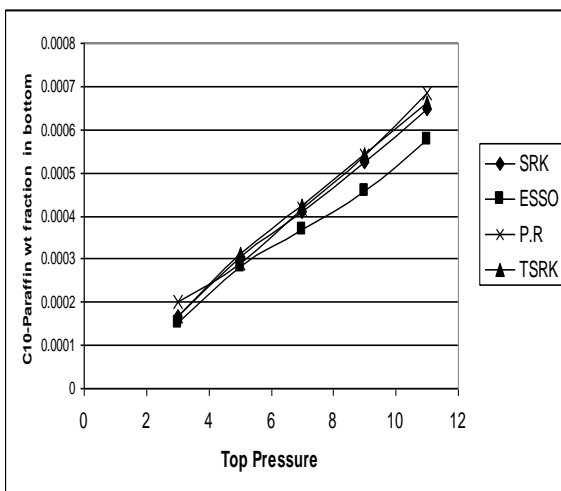


Figure (6) Effect of top vacuum pressure on wt fraction of C_{10} -Paraffin, $T_{\text{bottom}}=232\text{ }^{\circ}\text{C}$, $T_{\text{Feed}}=178\text{ }^{\circ}\text{C}$ $\Delta P=13\text{ Kpa}$, $R=0.5$

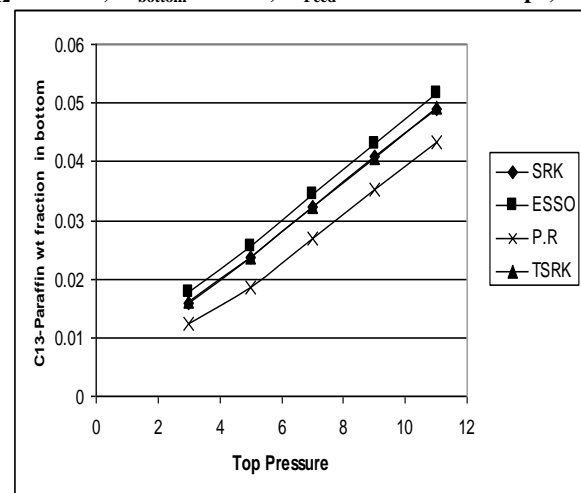


Figure (9) Effect of top vacuum pressure on wt fraction of C_{13} -Paraffin, $T_{\text{bottom}}=232\text{ }^{\circ}\text{C}$, $T_{\text{Feed}}=178\text{ }^{\circ}\text{C}$ $\Delta P=13\text{ Kpa}$, $R=0.5$

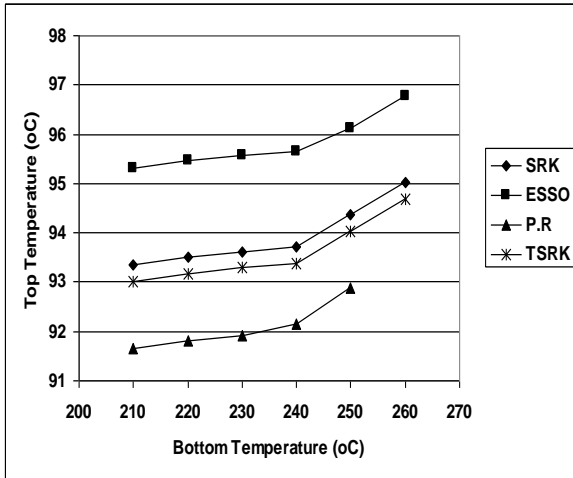


Figure (10) Effect of Bottom Temperature on Top Temperature, $T_{Feed}=178^{\circ}C$ $P_{Top}=7$, Kpa $\Delta P=13$ Kpa, $R=0.5$

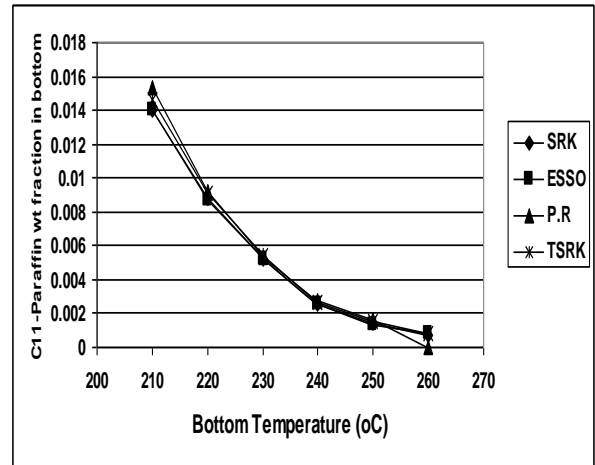


Figure (13) Effect of Bottom Temperature on wt. fraction of C_{11} -Paraffin, $T_{Feed}=178^{\circ}C$ $P_{Top}=7$, Kpa, $\Delta P=13$ Kpa, $R=0.5$

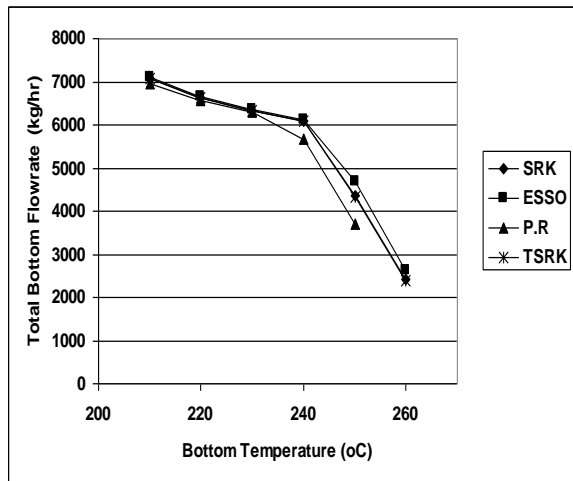


Figure (11) Effect of Bottom Temperature on Total Top vapor Flowrate, $T_{Feed}=178^{\circ}C$ $P_{Top}=7$, Kpa, $\Delta P=13$ Kpa, $R=0.5$

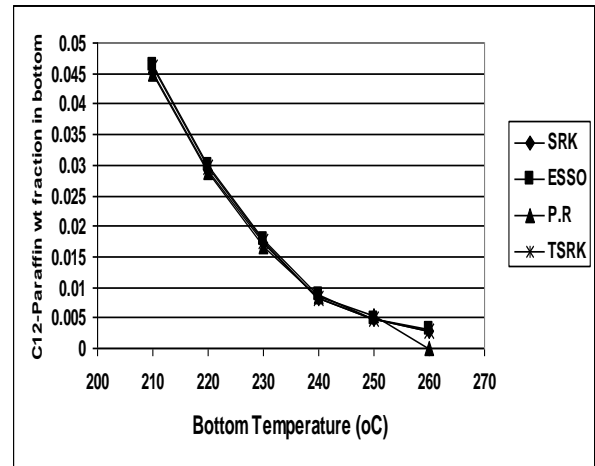


Figure (14) Effect of Bottom Temperature on wt. fraction of C_{12} -Paraffin, $T_{Feed}=178^{\circ}C$ $P_{Top}=7$, Kpa, $\Delta P=13$ Kpa, $R=0.5$

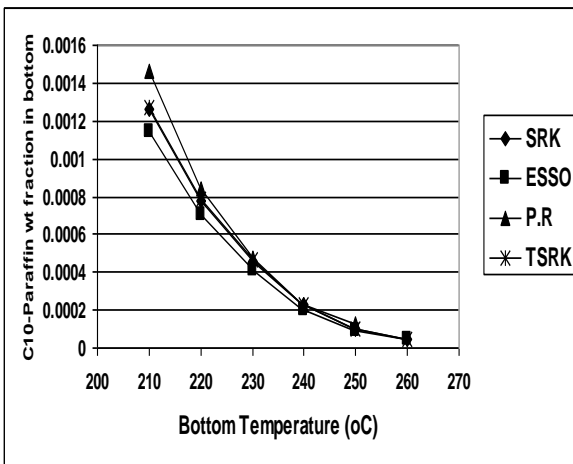


Figure (12) Effect of Bottom Temperature on wt. fraction of C_{10} -Paraffin, $T_{Feed}=178^{\circ}C$ $P_{Top}=7$, Kpa, $\Delta P=13$ Kpa, $R=0.5$

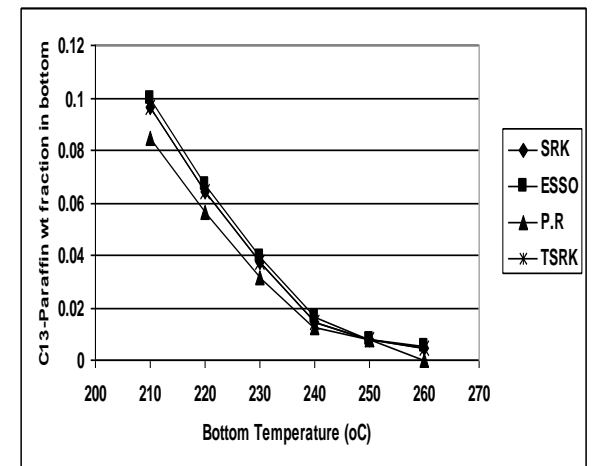


Figure (15) Effect of Bottom Temperature on wt. fraction of C_{13} -Paraffin, $T_{Feed}=178^{\circ}C$ $P_{Top}=7$, Kpa, $\Delta P=13$ Kpa, $R=0.5$

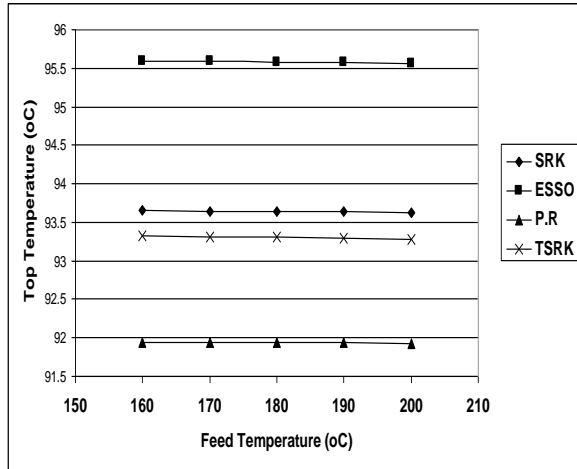


Figure (16) Effect of Feed Temperature on Top Temperature
 $T_{Bottom} = 232\text{ }^{\circ}\text{C}$ $P_{Top} = 7\text{ Kpa}$, $\Delta P = 13\text{ Kpa}$, $R = 0.5$

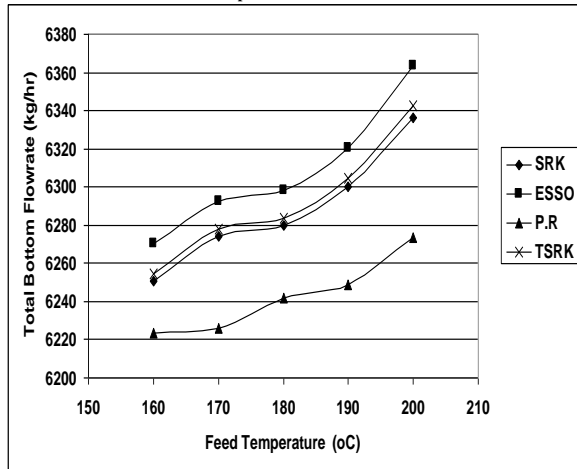


Figure (17) Effect of Feed Temperature on Total bottom Flowrate, $T_{Bottom} = 232\text{ }^{\circ}\text{C}$ $P_{Top} = 7\text{ Kpa}$, $\Delta P = 13\text{ Kpa}$, $R = 0.5$

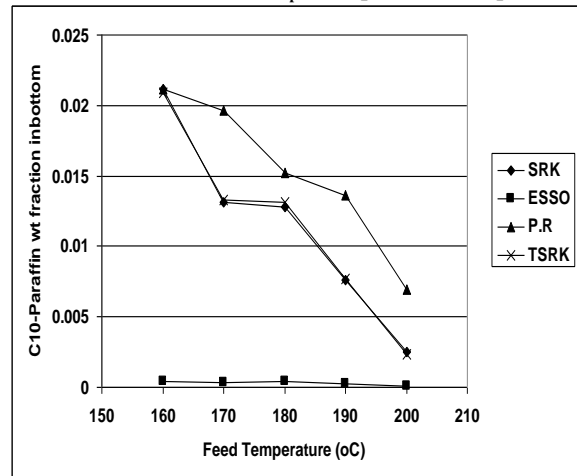


Figure (18) Effect of Feed Temperature on C10-paraffin wt fraction, $T_{Bottom} = 232\text{ }^{\circ}\text{C}$ $P_{Top} = 7\text{ Kpa}$, $\Delta P = 13\text{ Kpa}$, $R = 0.5$

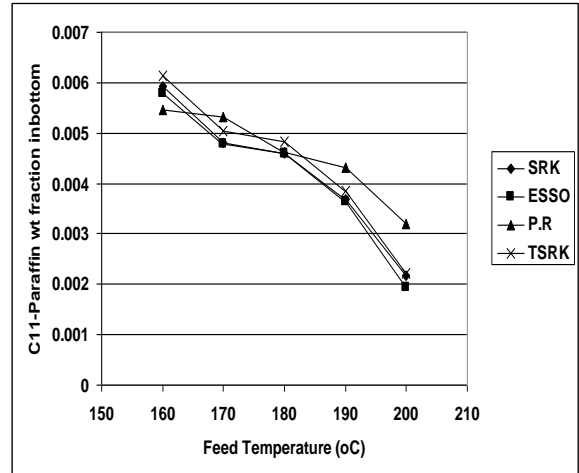


Figure (19) Effect of Feed Temperature on C11-paraffin wt fraction, $T_{Bottom} = 232\text{ }^{\circ}\text{C}$ $P_{Top} = 7\text{ Kpa}$, $\Delta P = 13\text{ Kpa}$, $R = 0.5$

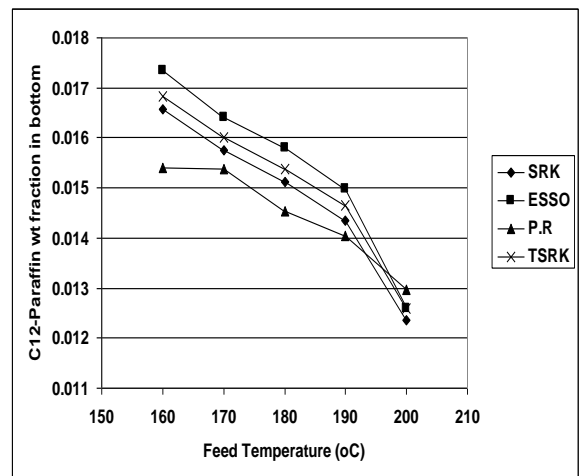


Figure (20) Effect of Feed Temperature on C12-paraffin wt fraction, $T_{Bottom} = 232\text{ }^{\circ}\text{C}$ $P_{Top} = 7\text{ Kpa}$, $\Delta P = 13\text{ Kpa}$, $R = 0.5$

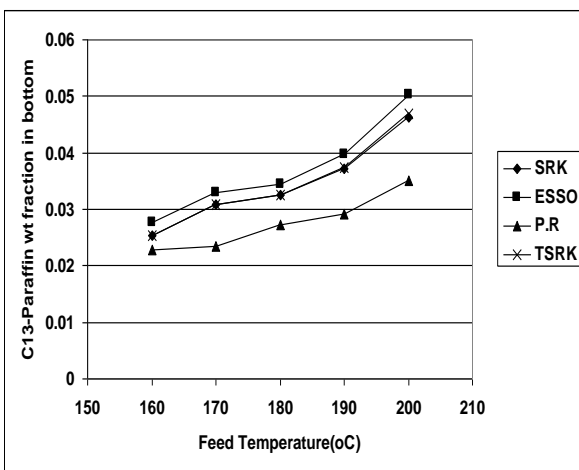


Figure (21) Effect of Feed Temperature on C13-paraffin wt fraction, $T_{Bottom} = 232\text{ }^{\circ}\text{C}$ $P_{Top} = 7\text{ Kpa}$, $\Delta P = 13\text{ Kpa}$, $R = 0.5$

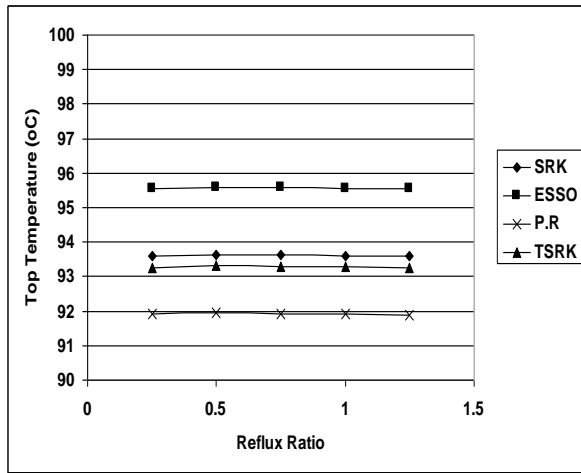


Figure (22) Effect of Reflux Ratio on top temperature, $T_{Feed}=178\text{ }^{\circ}\text{C}$, $T_{Bottom}=232\text{ }^{\circ}\text{C}$, $P_{Top}=7\text{ Kpa}$, $\Delta P=13\text{ Kpa}$

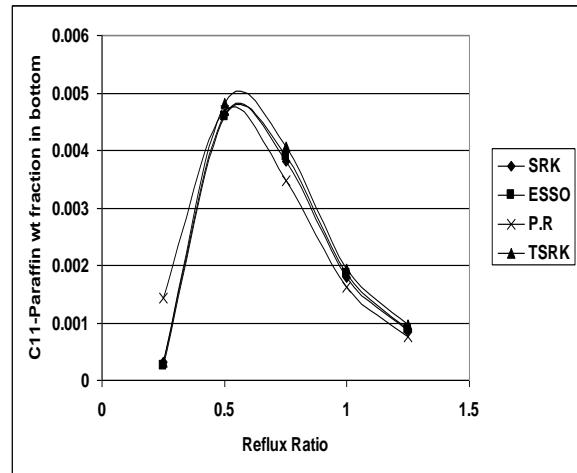


Figure (25) Effect of Reflux Ratio on C11-Paraffin wt. fraction, $T_{Feed}=178\text{ }^{\circ}\text{C}$, $T_{Bottom}=232\text{ }^{\circ}\text{C}$, $P_{Top}=7\text{ Kpa}$, $\Delta P=13\text{ Kpa}$

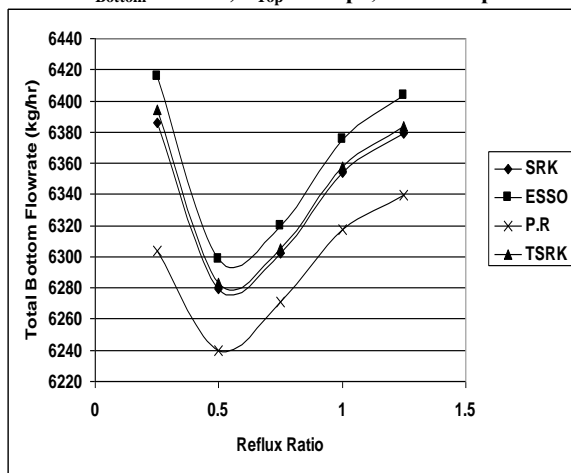


Figure (23) Effect of Reflux Ratio on total bottom flowrate, $T_{Feed}=178\text{ }^{\circ}\text{C}$, $T_{Bottom}=232\text{ }^{\circ}\text{C}$, $P_{Top}=7\text{ Kpa}$, $\Delta P=13\text{ Kpa}$

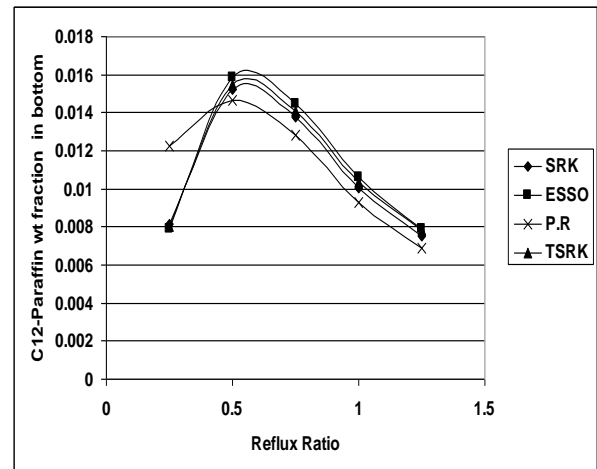


Figure (26) Effect of Reflux Ratio on C12-Paraffin wt. fraction, $T_{Feed}=178\text{ }^{\circ}\text{C}$, $T_{Bottom}=232\text{ }^{\circ}\text{C}$, $P_{Top}=7\text{ Kpa}$, $\Delta P=13\text{ Kpa}$

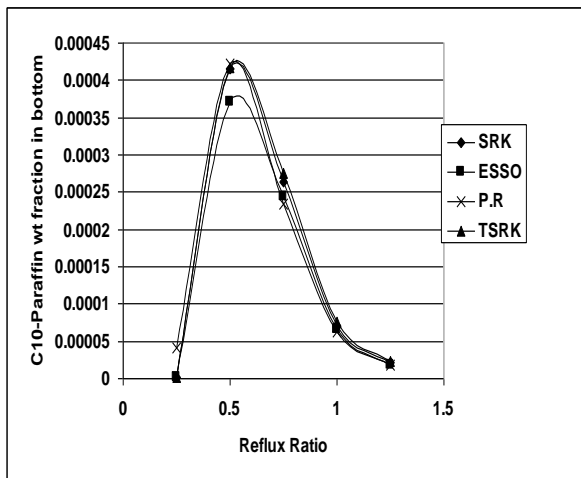


Figure (24) Effect of Reflux Ratio on C10-Paraffin wt. fraction, $T_{Feed}=178\text{ }^{\circ}\text{C}$, $T_{Bottom}=232\text{ }^{\circ}\text{C}$, $P_{Top}=7\text{ Kpa}$, $\Delta P=13\text{ Kpa}$

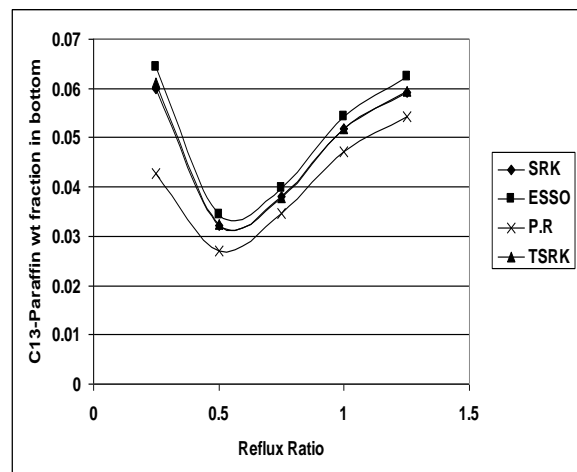


Figure (27) Effect of Reflux Ratio on C13-Paraffin wt. fraction, $T_{Feed}=178\text{ }^{\circ}\text{C}$, $T_{Bottom}=232\text{ }^{\circ}\text{C}$, $P_{Top}=7\text{ Kpa}$, $\Delta P=13\text{ Kpa}$

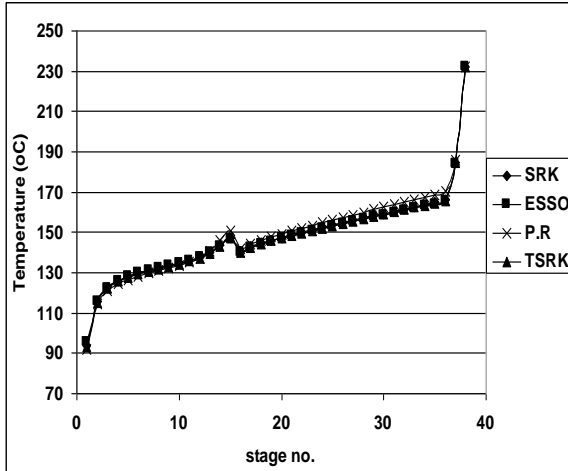


Figure (28) Paraffin Tower Temperature Profile
 $T_{Feed} = 178\text{ }^{\circ}\text{C}$, $T_{Bottom} = 232\text{ }^{\circ}\text{C}$, $P_{Top} = 7\text{ Kpa}$, $\Delta P = 13\text{ Kpa}$, $R = 0.5$

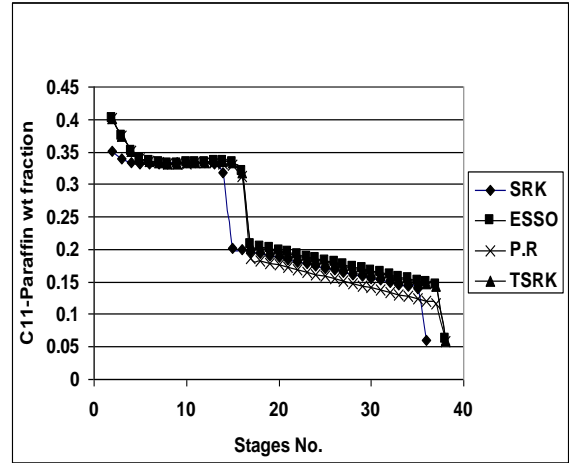


Figure (31) Tray Vapor Profile of C_{11} -Paraffin wt fraction
 $T_{Feed} = 178\text{ }^{\circ}\text{C}$, $T_{Bottom} = 232\text{ }^{\circ}\text{C}$, $P_{Top} = 7\text{ Kpa}$, $\Delta P = 13\text{ Kpa}$, $R = 0.5$

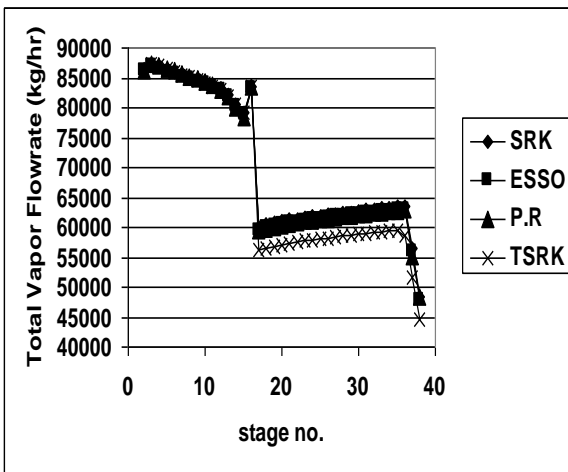


Figure (29) Paraffin Column Total Vapor Flowrate Tower Profile,
 $T_{Feed} = 178\text{ }^{\circ}\text{C}$, $T_{Bottom} = 232\text{ }^{\circ}\text{C}$, $P_{Top} = 7\text{ Kpa}$, $\Delta P = 13\text{ Kpa}$, $R = 0.5$

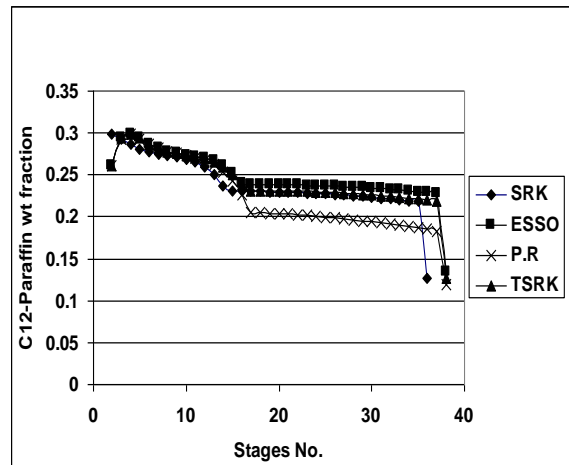


Figure (32) Tray Vapor Profile of C_{12} -Paraffin wt fraction
 $T_{Feed} = 178\text{ }^{\circ}\text{C}$, $T_{Bottom} = 232\text{ }^{\circ}\text{C}$, $P_{Top} = 7\text{ Kpa}$, $\Delta P = 13\text{ Kpa}$, $R = 0.5$

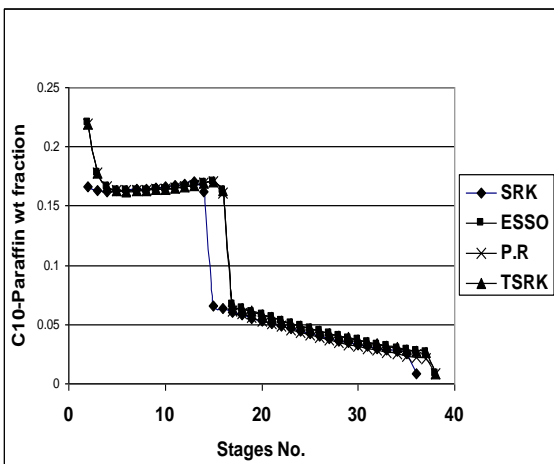


Figure (30) Tray Vapor Profile of C_{10} -Paraffin wt fraction
 $T_{Feed} = 178\text{ }^{\circ}\text{C}$, $T_{Bottom} = 232\text{ }^{\circ}\text{C}$, $P_{Top} = 7\text{ Kpa}$, $\Delta P = 13\text{ Kpa}$, $R = 0.5$

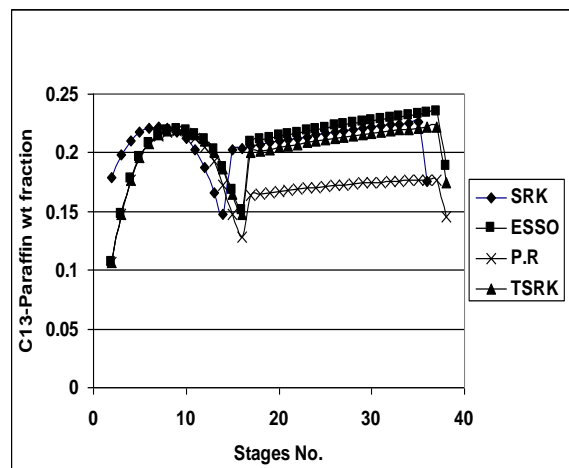


Figure (33) Tray Vapor Profile of C_{13} -Paraffin wt fraction
 $T_{Feed} = 178\text{ }^{\circ}\text{C}$, $T_{Bottom} = 232\text{ }^{\circ}\text{C}$, $P_{Top} = 7\text{ Kpa}$, $\Delta P = 13\text{ Kpa}$, $R = 0.5$

تحليل عمود التقطير الفراغي لفصل البارافين لمصنع انتاج الالكيل بنزين المستقيم باستعمال برنامج المحاكاة الجاهز CHEMCAD

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الخلاصة

استعمل البرنامج الجاهز CHEMCAD للتحليل الهندسي لعمود فصل البارافين لمصنع انتاج الالكيل بنزين المستقيم للشركة العربية في ببجي. رسمت منحنيات اداء عمود الانتزاع للمتغيرات : نوع موديل ديناميك الحرارة وضغط اعلى العمود ودرجة حرارة اعلى واسفل العمود ودرجة حرارة وتركيز المواد الداخلة ونسبة الاسترجاع. ورسمت ايضا المخططات الداخلية للعمود لتغير درجة الحرارة ومعدل تدفق الاطوار والتركيز. استخدمت اربعة موديلات لديناميك الحرارة وهي (SRK, TSRK, PR, & ESSO) وكان تأثيرها على النتائج بحدود 1-25% لمعظم الحالات. تبين من نتائج المحاكاة ان هنالك نسبة حوالي 2% الى 8% من البارافين في المجرى السفلي والذي قد يسبب مشكلة في المصنع. وتم ملاحظة اكبر تغير في درجة حرارة اعلى العمود ونسبة البارافينات اسفل العمود مع الضغط الفراغي في اعلى العمود. ان درجة حرارة اسفل العمود اعلى من 240 °C غير ملائمة لكون معدل التدفق اسفل العمود يقل بحدّة بينما النسبة الوزنية للبارافين تقل بصورة طفيفة. واخيرا تبين من خلال الدراسة الحالية سهولة استخدام البرنامج الجاهز CHEMCAD بنجاح في المحاكاة النظرية لعمود فصل البارافين المستخدم.

الكلمات الدالة

المحاكاة، برنامج CHEMCAD ، تقطير متعدد الاطوار ، الالكيل بنزين المستقيم، عمود البارافين ، الضغط الفراغي.